# SOLDIER CANYON WATER TREATMENT AUTHORITY Monthly Meeting Agenda 4424 Laporte Avenue Fort Collins, CO 80521

### Thursday January 12, 2023

Mission – The Authority delivers the highest quality treated water to its customers with financial responsibility, following policies established by the Board in a professional, efficient, and ethical manner.

- 1. Call to Order 10:00 AM
- 2. Meeting Minutes for December 8, 2022 Action Item Approve Minutes "Motion to approve the minutes from the meeting on December 8, 2022".
- 3. Financial Update Brenda Griffith, Action Item Approve Financial Report "Motion to approve the SCWTA November 2022 Financial Report".
- 4. Managers Update Mark Kempton
- 5. End of Year 2022 Treatment Capacity Update Mark Kempton
- 6. Request to reclassify Lab & Instrument Technician position to Chemist Mark Kempton and Ken Garrett, Action Item Approve Request "Motion to approve the request to reclassify the current Lab & Instrument Technician position to a Chemist position".
- 7. Cybersecurity update see handout Mark Kempton.
- 8. Other Business

## Soldier Canyon Water Treatment Authority Board Meeting November 10, 2022

#### Present at the meeting:

Board Chairman, Eric Reckentine, NWCWD Manager

Board Vice Chairman, Chris Pletcher, FCLWD Manager

Board Treasurer, Mike Scheid, ELCO Manager

Board Director, Jim Borland, FCLWD Director

Jacob Stephani, Operations/Maintenance Superintendant

Brenda Griffith, Office Administrator

Richard Raines, SCWTA Water Resources Manager

Absent - Board Director, Rodney Rice, ELCO Director

Absent - Board Director, Scott Cockroft, NWCWD Director

Absent - Board Secretary, Mark Kempton, SCWTA Manager

The meeting was called to order at 10:10 a.m. by Board Chairman Eric Reckentine.

#### **Business Conducted**

### 1. Minutes from November 10, 2022, Soldier Canyon Water Authority Board Meetings

Minutes from the November 10, 2022, meeting were presented.

Jim Borland made a motion to approve the minutes. Mike Scheid seconded the motion. The motion was unanimously approved.

#### 2. Financial Update

Brenda Griffith presented and reviewed with the Authority Board monthly billing records, a review of the October 2022 O&M expenses and the financial dashboard. Chris Pletcher made a motion to approve the financial reports. Mike Scheid seconded the motion. The motion was unanimously approved.

#### 3. Managers Update

Jacob Stephani updated the Board on plant flow, maintenance, staffing, and projects going on in the plant.

### 4. Other Business

- **a.** Finalization of R & R Fund Cash Flow Quarterly billing of the R & R funds will start in January.
- **b. Schedule Authority Manager performance review** January 5<sup>th</sup> at 8:30 a.m. at Soldier Canyon
- **c. FCLWD Population** Chris Pletcher wanted to inform us that FCLWD's current population is 63,210. With the number of tap sales they've had they could hit 65,000 soon.
- **d. Soldier Canyon Christmas bonus** The board discussed Christmas bonuses for SCFP employees. It was decided to give SCFP employees a \$900 Christmas bonus, to be prorated for new employees.

#### 5. Adjournment

Jim Borland made a motion to adjourn the meeting. Mike Scheid seconded the motion.

The motion was unanimously approved, and the meeting was adjourned at 10:37 a.m.

| Respectfully submitted,  |
|--|
| Mark Kempton – Board Secretary, Soldier Canyon Water Treatment Authority |
| Approved by Authority Board  |

Authority Board Minutes November 10, 2022

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Eric Reckentine - Board Chairman, Soldier Canyon Water Treatment Authority

12:15 PM 01/04/23 Accrual Basis

### Soldier Canyon Water Treatment Authority Custom Transaction Detail Report

December 2022

| _ | Date       | Num       | Name                                 | Memo  | Amount      |
|---|------------|-----------|--------------------------------------|---|-------------|
|   | Dec 22     |           |                                      |   |             |
|   | 12/01/2022 | 5720      | Larimer Clerk/Recorder               | License Plate renewal 441XME                  | -0.22       |
|   | 12/01/2022 | Pd online | Phillips 66 CO/SYNCB                 | Nov Fuel                                      | -322.88     |
|   | 12/01/2022 | 5721      | Ptarmigan                            | Nov. A/P - Tri-District Mtg.                  | -671.06     |
|   | 12/01/2022 | Pd Online | Xcel Energy                          | Nov. A/P - Gas & Electric                     | -4,616.66   |
|   | 12/05/2022 | Auto pay  | BASIC Benefits                       | HRA Setup & 1st year annual fee               | -450.00     |
|   | 12/08/2022 | 5722      | A.R.C. Incorporated                  | Nov. A/P - Cleaning Services                  | -444.01     |
|   | 12/08/2022 | 5723      | Allmax Software                      | Nov. A/P - Maint. Software Annual Sup.        | -2,230.00   |
|   | 12/08/2022 | Auto pay  | American Heritage Life Ins. Co.      | Nov. A/P - Voluntary Ins.                     | -269.93     |
|   | 12/08/2022 | 5724      | Badger Daylighting Corp              | Nov. A/P - Hydrovac crew - PVP                | -4,348.48   |
|   | 12/08/2022 | 5725      | Capital Business Systems             | Nov. A/P - Lab Copier, shop printer           | -25.36      |
|   | 12/08/2022 | 5726      | CEBT                                 | Nov. A/P - Dec. Ins.                          | -19,501.09  |
|   | 12/08/2022 | 5727      | Colo. Spec. Dist. Prop. & Liab. Pool | 2023 Prop & Liability Ins. & Workers Comp     | -217,215.00 |
|   | 12/08/2022 | 5728      | Colorado Doorways                    | Nov. A/P - Keys                               | -51.00      |
|   | 12/08/2022 | 5729      | Continental Supply                   | Nov. A/P - Oil filters                        | -99.84      |
|   | 12/08/2022 | 5730      | Ditesco                              | R & R - Filters 5-8, Backup Generator         | -4,401.50   |
|   | 12/08/2022 | 5731      | Employers Council Services, Inc.     | Nov. A/P - New employee screen                | -133.75     |
|   | 12/08/2022 | 5732      | Fastenal Company                     | Maint. Sup.                                   | -1,487.40   |
|   | 12/08/2022 | 5733      | Grainger                             | Maint. Sup.                                   | -875.41     |
|   | 12/08/2022 | 5734      | Greystone Technology                 | IT Mgmt, Email, Cloud Services, Project Serv. | -3,013.30   |
|   | 12/08/2022 | 5735      | Harcros Chemicals Inc                | Nov. A/P - Soda Ash                           | -8,175.60   |
|   | 12/08/2022 | 5736      | ISI Technology                       | Fiber Install/Repair                          | -11,995.00  |
|   | 12/08/2022 | 5737      | James Pest Control                   | Nov. A/P - Pest control at house              | -275.00     |
|   | 12/08/2022 | 5738      | Jax Inc. Mercantile Company          | Nov. A/P - Uniforms                           | -588.38     |
|   | 12/08/2022 | 5739      | Kelly Supply Company                 | Nov. A/P - Maint. Sup.                        | -14.48      |
|   | 12/08/2022 | 5740      | Logical Systems, LLC                 | SCADA Master Plan, Filter #2 PLC Upgrade      | -6,748.50   |
|   | 12/08/2022 | 5741      | Mallory Safety & Supply LLC          | Nov. A/P - Safety                             | -612.00     |
|   | 12/08/2022 | 5742      | Micro Motion Inc.                    | Nov. A/P - R & R Filters 5-8                  | -31,457.77  |
|   | 12/08/2022 | 5743      | Municipal Treatment Equipment, Inc.  | Nov. A/P - Maint. Sup.                        | -2,213.10   |
|   | 12/08/2022 |           | Nate Jordan                          | Reimburse for uniform allow                   | -47.46      |
|   | 12/08/2022 | 5745      | ODP Business Solutions               | Office Sup                                    | -141.79     |
|   |            |           |                                      |   |             |

12:15 PM 01/04/23 Accrual Basis

### Soldier Canyon Water Treatment Authority Custom Transaction Detail Report

December 2022

| Date Num             | Name                         | Memo                                      | Amount      |
|----------------------|------------------------------|---|-------------|
| 12/08/2022 5746      | ONEPOINTSYNC                 | Nov. A/P - Phones                         | -220.55     |
| 12/08/2022 5747      | Poudre Valley COOP           | Fuel                                      | -704.17     |
| 12/08/2022 5748      | Sam's Club                   | Nov. A/P - Misc Admin/Ops Sup.            | -33.44      |
| 12/08/2022 5749      | SGS North America, Inc.      | Samples                                   | -566.86     |
| 12/08/2022 5750      | Stantec Consulting, Inc.     | Nov. A/P - Expansion Feasibility Study    | -5,871.88   |
| 12/08/2022 5751      | Top Gun Facility Services    | Nov. A/P - Tank Pressure Washing          | -14,745.00  |
| 12/08/2022 5752      | US Bank                      | Nov. A/P - Copier Lease                   | -538.25     |
| 12/08/2022 5753      | USALCO                       | Nov. A/P - CC 2000                        | -22,440.00  |
| 12/08/2022 Auto pay  | Waste Management of No. Colo | Nov. A/P - Trash/Recycling                | -688.38     |
| 12/08/2022 5754      | Verizon Wireless             | Nov. A/P - Cell phones                    | -366.04     |
| 12/08/2022 5755      | Winlectric                   | Nov. A/P - Electrical Sup.                | -889.50     |
| 12/08/2022 5756      | Ayres Associates Inc         | Nov. A/P - Munroe System Water Loss Study | -6,555.02   |
| 12/08/2022 5757      | Ditesco                      | Nov. A/P - Overland Ponds                 | -18,934.38  |
| 12/08/2022 5758      | NCWCD                        | Nov. A/P - O & M Winter Del.              | -9,497.30   |
| 12/08/2022 5759      | Water Supply and Storage     | Nov. A/P - Engineering Costs              | -12,497.50  |
| 12/08/2022 5760      | NCWCD                        | Nov. A/P - 2022 Carryover                 | -308,723.67 |
| 12/08/2022 5761      | NCWCD                        | Nov. A/P - Rule 11                        | -72,925.50  |
| 12/13/2022 5762      | Blackhawk Equipment          | Maint. Sup.                               | -1,080.83   |
| 12/13/2022 5763      | CenturyLink2                 | Nov. A/P - Phones                         | -63.32      |
| 12/13/2022 5764      | First National Bank          | Carpet, Training, Off. Sup, Safety        | -7,844.34   |
| 12/13/2022 5765      | First National Bank Omaha    | Nov. A/P - Office Sup., Misc.             | -2,747.14   |
| 12/13/2022 5766      | Grainger                     | Maint. Sup.                               | -3,082.43   |
| 12/13/2022 5767      | Greystone Technology         | Nov. A/P - Project Services               | -1,050.00   |
| 12/13/2022 5768      | Laporte Hardware             | Nov. A/P - Maint. Sup.                    | -218.87     |
| 12/13/2022 5769      | Logical Systems, LLC         | R & R - Filters 5-8, PVP Control Imp.     | -4,908.25   |
| 12/13/2022 5770      | Shell                        | Nov. A/P - Fuel                           | -156.29     |
| 12/13/2022 5771      | Smith, Matt                  | Nov. A/P - Reimburse for Uniforms         | -137.20     |
| 12/13/2022 5772      | UPS                          | Office Sup                                | -50.75      |
| 12/14/2022           | Colorado PERA                | 401k Audit                                | -6,610.33   |
| 12/27/2022 Pd online | Xcel Energy                  | Nov. A/P - Gas & Electric                 | -11,052.70  |
| Dec 22               |                              |   | -837,625.86 |

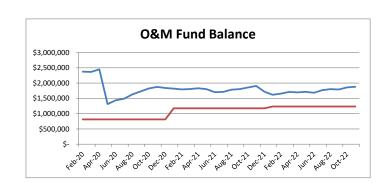
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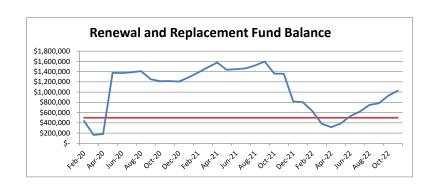
### Soldier Canyon Water Treatment Authority Custom Transaction Detail Report

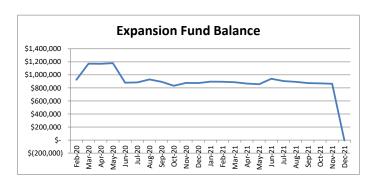
December 2022

| Date | Num       | Name December 2022                                 | Memo | Amount |  |  |  |
|------|-----------|--|------|--------|--|--|--|
|      |           | Plant expenses that aren't normal monthly expenses |      |        |  |  |  |
|      | Chemicals |  |      |        |  |  |  |
|      |           | Renewal & Replacement                              |      |        |  |  |  |
|      |           | Water Resources                                    |      |        |  |  |  |

|                                       |          |          |           |          |           | Mont      | hs       |          |          |          |          |        |           |           |             |
|---------------------------------------|----------|----------|-----------|----------|-----------|-----------|----------|----------|----------|----------|----------|--------|-----------|-----------|-------------|
| <u>-</u>                              | Jan-22   | Feb-22   | Mar-22    | Apr-22   | May-22    | Jun-22    | Jul-22   | Aug-22   | Sep-22   | Oct-22   | Nov-22   | Dec-22 | YTD Total | Budget    | % To Budget |
| _                                     |          |          |           |          |           |           |          |          |          |          |          |        |           |           |             |
| Revenue Total                         | 507,178  | 498,961  | 512,506   | 514,423  | 565,201   | 587,494   | 590,757  | 585,304  | 563,015  | 523,028  | 497,585  | -      | 5,945,452 | 6,403,888 | 92.84%      |
| Fixed O&M Revenue Total               | 299,820  | 299,820  | 299,820   | 299,820  | 299,820   | 299,820   | 299,820  | 299,820  | 299,820  | 299,820  | 299,820  |        | 3,298,020 | 3,597,840 | 91.67%      |
| Variable O&M Revenue Total            | 50,995   | 44,765   | 49,875    | 65,966   | 103,459   | 129,993   | 141,207  | 135,709  | 111,607  | 72,477   | 46,527   |        | 952,580   | 1,035,314 | 92.01%      |
| Renewal and Replacement Revenue Total | 147,561  | 147,561  | 147,561   | 147,561  | 147,561   | 147,561   | 147,561  | 147,561  | 147,561  | 147,561  | 147,561  |        | 1,623,171 | 1,770,734 | 91.67%      |
| Expansion Revenue Total               | -        | -        | -         | -        | -         | -         | -        | -        | -        | -        |          |        | -         | -         | #DIV/0!     |
| Misc./Interest Income                 | 8,802.00 | 6,815.00 | 15,250.00 | 1,076.00 | 14,361.00 | 10,120.00 | 2,169.00 | 2,214.00 | 4,027.00 | 3,170.00 | 3,677.00 |        | 71,681    | 9600      | 7.466771    |
| Expenses Total                        | 668,166  | 634,528  | 703,844   | 596,455  | 475,599   | 473,445   | 417,957  | 422,396  | 540,636  | 309,733  | 378,016  | -      | 5,620,775 | 6,997,667 | 80.32%      |
| Fixed O&M Expenses                    | 467,768  | 267,751  | 248,790   | 284,552  | 237,406   | 290,364   | 225,527  | 254,693  | 251,887  | 235,924  | 295,267  |        | 3,059,929 | 3,902,353 | 78.41%      |
| Variable O&M Expenses                 | 39,427   | 46,814   | 57,795    | 99,233   | 160,674   | 181,151   | 131,727  | 149,389  | 175,039  | 72,488   | 35,233   | -      | 1,148,970 | 1,035,314 | 110.98%     |
| Energy Expenses                       | 4,140    | 15,452   | 9,644     | 3,855    | 11,330    | 5,199     | 10,135   | 10,095   | 9,096    | 10,496   | 4,617    |        | 94,059    | 54,714    | 171.91%     |
| Chemical Expenses                     | 35,287   | 31,362   | 48,151    | 95,378   | 149,344   | 175,952   | 121,592  | 139,294  | 165,943  | 61,992   | 30,616   |        | 1,054,911 | 980,600   | 107.58%     |
| Renewal and Replacement Expenses      | 160,971  | 319,963  | 397,259   | 212,670  | 77,519    | 1,930     | 60,703   | 18,314   | 113,710  | 1,321    | 47,516   |        | 1,411,876 | 2,060,000 | 68.54%      |
| Expansion Expenses                    | -        | -        | -         | -        | -         | -         | -        | -        |          |          |          |        | -         |           | #DIV/0!     |







Emergency Reserve Fund Balance end of Nov. Minimum Emergency Reserve Target +/- Target

Reserves

1,878,904 1,234,417 644,487 1,028,853 500,000 528,853 (4,900) -(4,900)

### Soldier Canyon Water Treatment Authority

### Soldier Canyon Water Treatment Authority Board Meeting – Plant Manager's Update

### Thursday, January 12, 2023

- Public bid for water treatment chemicals Joined Bidnet/Rocky
   Mountain e-purchasing system free of charge received several bids –
   some chemical costs went up and some went down new costs will be
   within 2023 chemical budget
- Tracking gas and electric power costs anticipate higher than normal
- Personnel:
  - Hired 2 Plant Operators Noah Cook (Opertor experience in N. Dakota) and Austin Wiley (Water treatment experience in the Navy)
  - Termination of recently hired Plant Operator transitioning Cedric Corrales the Trainee Operator into Operator position and will advertise for another Trainee.
  - Maintenance In hiring process.
- Stantec Expansion Feasibility Study currently evaluating multiple processes, data collection complete.
- Staff training on steel and concrete tanks, cathodic protection and readings, asset management and our Antero Computerized Maintenace Management System (CMMS) software, and overall cybersecurity.
- Formalizing and documenting Policies for:
  - o Uniforms, Footwear and Safety Equipment
  - Vehicle Fleet (recommended by Insurance carrier)
- Staff wanted to thank the Board for the end of year bonus.
- Projects and Programs
  - Filters 5 to 8 Rehabilitation & Standby Generator RFP re-issued on December 20<sup>th</sup>.
  - Filters 5-8 SCADA Programming ongoing
  - PVP Screen SCADA automation ongoing
  - Paint and new carpet in Admin areas Complete.
  - Programs

### Soldier Canyon Water Treatment Authority

- Plant Painting ongoing
- o Cathodic Protection scheduled staff training
- Asset Management
  - Data collection ongoing
  - Work management ongoing
- Standard Operating Procedures ongoing writing and training – examples include Plant Power Loss, Plant Shutdown and Plant Startup
- o Emergency response and planning Jacob is leading

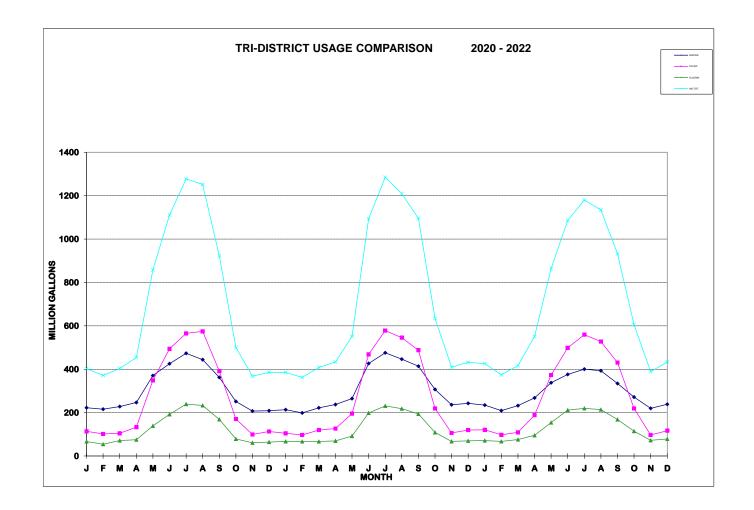
### **SOLDIER CANYON FILTER PLANT**

3 YEAR COMPARITIVE USAGE TRI-DISTRICTS 2020 - 2022

Oct. 6th, 7th & 8th 2020 - NW & ELCO took water from Greeley

[3yruse2003.xls]

|         | NWCWD    |          |          | FCLWD    |          |          | ELCOWD   |          |          | MO. TOTAL |          |          |
|---------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|----------|
|         | 2020     | 2021     | 2022     | 2020     | 2021     | 2022     | 2020     | 2021     | 2022     | 2020      | 2021     | 2022     |
| MONTH   |          |          |          |          |          |          |          |          |          |           |          |          |
|         |          |          |          |          |          |          |          |          |          |           |          |          |
| JAN.    | 222.302  | 213.232  | 234.429  | 113.813  | 104.782  | 120.573  | 66.893   | 67.179   | 71.023   | 403.008   | 385.193  | 426.025  |
| FEB.    | 215.767  | 198.610  | 209.077  | 101.671  | 96.767   | 97.666   | 54.205   | 66.857   | 67.231   | 371.643   | 362.234  | 373.974  |
| MAR.    | 227.863  | 221.902  | 232.206  | 104.548  | 119.593  | 108.830  | 71.013   | 66.593   | 75.633   | 403.424   | 408.088  | 416.669  |
| APR.    | 246.587  | 237.188  | 267.526  | 132.689  | 126.389  | 188.202  | 74.976   | 69.689   | 95.364   | 454.252   | 433.266  | 551.092  |
| MAY     | 370.434  | 264.431  | 337.491  | 348.743  | 195.029  | 372.881  | 138.755  | 91.809   | 153.949  | 857.932   | 551.269  | 864.321  |
| JUN.    | 425.036  | 426.419  | 375.998  | 493.943  | 468.780  | 498.690  | 191.920  | 198.058  | 211.301  | 1110.899  | 1093.257 | 1085.989 |
| JUL.    | 473.154  | 475.675  | 400.401  | 565.130  | 577.994  | 559.459  | 239.150  | 230.767  | 219.816  | 1277.434  | 1284.436 | 1179.676 |
| AUG.    | 443.953  | 446.326  | 392.969  | 574.572  | 545.214  | 527.105  | 232.891  | 218.222  | 213.667  | 1251.416  | 1209.762 | 1133.741 |
| SEP.    | 362.153  | 414.085  | 334.021  | 391.342  | 487.309  | 430.478  | 168.803  | 193.749  | 167.893  | 922.298   | 1095.143 | 932.392  |
| OCT.    | 251.292  | 306.612  | 271.670  | 170.425  | 219.058  | 219.380  | 78.632   | 108.798  | 114.438  | 500.349   | 634.468  | 605.488  |
| NOV.    | 207.298  | 236.168  | 219.703  | 99.387   | 106.260  | 96.875   | 61.111   | 67.336   | 72.121   | 367.796   | 409.764  | 388.699  |
| DEC.    | 208.682  | 242.592  | 238.439  | 112.898  | 119.446  | 116.273  | 64.120   | 69.906   | 78.550   | 385.700   | 431.944  | 433.262  |
|         |          |          |          |          |          |          |          |          |          |           |          |          |
|         |          |          |          |          |          |          |          |          |          |           |          |          |
| YR.TOT. | 3654.521 | 3683.240 | 3513.930 | 3209.161 | 3166.621 | 3336.412 | 1442.469 | 1448.963 | 1540.986 | 8306.151  | 8298.824 | 8391.328 |



### **Tri-Districts Monthly Flows (MGD)**

### December 2022

| HT 1st Reading | 01/01/23 | 14597773 |
|----------------|----------|----------|
| HT 1st Reading | 12/01/22 | 14164511 |

### **Total 24-hour District Flows (MGD)**

### SCFP Influent Flows (MGD)

|               | ELC TOT | FCL TOT | NWC TOT | Dist Total | SCFP Daily | HT Flow           | PV Flow         | Total Influent |
|---------------|---------|---------|---------|------------|------------|-------------------|-----------------|----------------|
|               |         |         |         | Flow       | Peak Flow  |                   |                 | Flow           |
| 12/1/2022     | 2.128   | 3.788   | 6.650   | 12.566     | 15.320     | 12.950            | 0.000           | 12.950         |
| 12/2/2022     | 2.222   | 4.244   | 7.331   | 13.797     | 19.980     | 14.631            | 0.000           | 14.631         |
| 12/3/2022     | 2.320   | 3.084   | 7.354   | 12.758     | 15.300     | 13.069            | 0.000           | 13.069         |
| 12/4/2022     | 2.377   | 4.692   | 6.922   | 13.991     | 17.630     | 13.831            | 0.000           | 13.831         |
| 12/5/2022     | 2.462   | 3.623   | 7.510   | 13.595     | 17.640     | 14.964            | 0.000           | 14.964         |
| 12/6/2022     | 2.287   | 3.456   | 7.584   | 13.327     | 16.630     | 13.775            | 0.000           | 13.775         |
| 12/7/2022     | 2.543   | 4.059   | 7.666   | 14.268     | 17.780     | 14.221            | 0.000           | 14.221         |
| 12/8/2022     | 1.987   | 3.816   | 7.266   | 13.069     | 17.610     | 13.936            | 0.000           | 13.936         |
| 12/9/2022     | 2.556   | 3.879   | 7.379   | 13.814     | 17.750     | 13.666            | 0.000           | 13.666         |
| 12/10/2022    | 2.319   | 3.372   | 6.950   | 12.641     | 15.290     | 13.910            | 0.000           | 13.910         |
| 12/11/2022    | 2.481   | 4.096   | 7.197   | 13.774     | 20.400     | 13.810            | 0.000           | 13.810         |
| 12/12/2022    | 2.634   | 4.014   | 7.555   | 14.203     | 17.780     | 14.980            | 0.000           | 14.980         |
| 12/13/2022    | 2.011   | 4.041   | 7.249   | 13.301     | 15.780     | 13.490            | 0.000           | 13.490         |
| 12/14/2022    | 2.475   | 4.168   | 7.198   | 13.841     | 17.390     | 14.907            | 0.000           | 14.907         |
| 12/15/2022    | 2.529   | 3.021   | 7.508   | 13.058     | 15.200     | 13.038            | 0.000           | 13.038         |
| 12/16/2022    | 2.331   | 3.242   | 7.378   | 12.951     | 15.330     | 12.866            | 0.000           | 12.866         |
| 12/17/2022    | 2.276   | 3.197   | 7.162   | 12.635     | 17.750     | 13.585            | 0.000           | 13.585         |
| 12/18/2022    | 2.694   | 3.401   | 7.378   | 13.473     | 17.690     | 13.817            | 0.000           | 13.817         |
| 12/19/2022    | 2.308   | 3.060   | 7.769   | 13.137     | 17.580     | 13.671            | 0.000           | 13.671         |
| 12/20/2022    | 2.376   | 3.297   | 7.485   | 13.158     | 15.530     | 13.445            | 0.000           | 13.445         |
| 12/21/2022    | 2.708   | 3.437   | 7.357   | 13.502     | 17.420     | 13.851            | 0.000           | 13.851         |
| 12/22/2022    | 2.479   | 3.267   | 7.502   | 13.248     | 17.000     | 13.804            | 0.000           | 13.804         |
| 12/23/2022    | 2.509   | 3.319   | 7.477   | 13.305     | 17.560     | 13.892            | 0.000           | 13.892         |
| 12/24/2022    | 2.994   | 3.711   | 7.893   | 14.598     | 20.470     | 14.554            | 0.000           | 14.554         |
| 12/25/2022    | 2.822   | 3.528   | 7.526   | 13.876     | 17.330     | 13.945            | 0.000           | 13.945         |
| 12/26/2022    | 2.360   | 3.489   | 7.932   | 13.781     | 17.560     | 14.430            | 0.000           | 14.430         |
| 12/27/2022    | 2.871   | 4.447   | 8.012   | 15.330     | 20.370     | 15.992            | 0.000           | 15.992         |
| 12/28/2022    | 2.271   | 4.302   | 8.464   | 15.037     | 19.780     | 16.069            | 0.000           | 16.069         |
| 12/29/2022    | 2.513   | 3.349   | 7.768   | 13.630     | 17.340     | 13.458            | 0.000           | 13.458         |
| 12/30/2022    | 2.699   | 3.313   | 7.389   | 13.401     | 17.030     | 13.616            | 0.000           | 13.616         |
| 12/31/2022    | 2.638   | 3.053   | 7.435   | 13.126     | 17.850     | 13.089            | 0.000           | 13.089         |
| Minimum       | 1.987   | 3.021   | 6.650   | 12.566     | 15.200     | 12.866            | 0.000           | 12.866         |
| Maximum       | 2.994   | 4.692   | 8.464   | 15.330     | 20.470     | 16.069            | 0.000           | 16.069         |
| Average       | 2.457   | 3.638   | 7.460   | 13.555     | 17.454     | 13.976            | 0.000           | 13.976         |
| Metered Usage | 76.180  | 112.765 | 231.246 | 420.191    |            | 433.262           | 0.000           | 433.262        |
| % Used        | 18.13   | 26.84   | 55.03   | 100.00     |            |                   |                 |                |
| MG Difference | 2.370   | 3.508   | 7.193   | 13.071     |            | Influent-Effluent | Difference (MG) | 13.071         |
| Total Usage   | 78.550  | 116.273 | 238.439 | 433.262    |            | Influent-Effluent | Difference (%)  | 3.02           |

### Soldier Canyon Water Treatment Authority - Treatment Capacity Share

| District | Capacity Allocation (MGD) | Treatment Capacity Share (%) |
|----------|---------------------------|------------------------------|
| ELCO     | 13.719                    | 22.865 %                     |
| FCLWD    | 23.043                    | 38.405 %                     |
| NWCWD    | 23.238                    | 38.730 %                     |
| TOTAL    | 60.000                    | 100.000 %                    |

## SOLDIER CANYON WATER TREATMENTAUTHORITY

To: Soldier Canyon Water Treatment Authority Board

From: Mark Kempton, P.E., CWP

cc: N/A

**Date:** January 12, 2023

Re: End of Year 2022 Treatment Capacity Update

Section VII. C of the February 1, 2017, Soldier Canyon Water Treatment Authority Creation Agreement states: "Circumstances that shall be deemed to create the necessity to expand or improve the Treatment Facility or obtain additional Treated Water supplies to maintain appropriate levels of water service, include, but are not limited to, the Treatment Facility operating at eighty percent (80%) of maximum Treatment Capacity for ten (10) days during any forty-five (45) day period."

The current Plant Treatment Capacity is 60 million gallons per day (MGD), with 80% of capacity being 48 MGD.

For the period between July 18, 2022, to September 7, 2022, the Peak Treatment Capacity exceeded 48 MGD on three (3) separate occasions, with two (2) of the exceedances occurring within a forty-five (45) day period. The daily 24-hour total flow did not exceed 48 MGD at any time.

## SOLDIER CANYON WATER TREATMENTAUTHORITY

To: Soldier Canyon Water Treatment Authority (SCWTA) Board

From: Mark Kempton, P.E., CWP – Authority Manager

Ken Garrett, Water Quality Compliance Coordinator

**Date:** 01/12/2023

**Re:** Request to re-classify Lab & Instrument Tech position to Chemist

The Soldier Canyon Water Treatment Authority Lab currently uses a Lab Technician to perform water quality tests as part of the water treatment process. Some of this same lab work used to be performed by Operators until a change of Plant Operator duties in 2019/2020. To ensure that the Plant Operators are fully invested in and aware of water quality at all times, these lab duties have transitioned back to the Plant Operators.

This change frees up more time for the Lab Technician to perform more detailed and much needed water quality testing and investigations. Tests that could be performed but are not currently done include:

- 1. Chlorine dioxide demand analyses to help operators optimize dosages.
- Jar testing to help operators optimize coagulant dosages and evaluate new coagulants.
- Chlorine dioxide generator yields to replace services provided by Evoqua (already saved approx. \$30k/yr. by eliminating Evoqua services).
- 4. TOC State Lab certification so we can eliminate outside TOC testing (\$ savings).
- Nitrate/nitrite State certification (\$ savings).
- 6. Taste and Odor Panel testing and setup.
- 7. Cyanotoxin testing.
- 8. Manganese testing.
- 9. Total Coliform and Bac-T testing (could offer these services to the Districts).
- 10. Analyze decant return flows.

Due to the increased technical nature of these tests, this work is typically performed by a Chemist rather than by a Lab Technician. The current Technician possesses the increased skills and education to perform these new tests: therefore, it is requested to reclassify the current Lab Technician position to a Chemist.

The financial impact of this request is anticipated to be approximately an additional \$10,000 annually. It is anticipated that the new tests will help Operators lower chemical dosages by 5% to 10% annually and eliminate the need for some outside Lab related services. The savings associated with these changes is anticipated to be in the range of \$40,000 to \$60,000 per year. Therefore, the Benefit Cost ratio for this reclassification request is 5 to 1 (\$50k/\$10k), and it is anticipated that the increased Chemist salary will be recovered in a matter of months. The proposed pay range for the Chemist position will be \$64,000 to \$104,000 annually, which is similar to other Front Range water providers. The reclassification will not result in any change to the total number of employees at the Authority.